EXHIBIT
A

**Commonwealth
Edison Company**

ELECTRICITY

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.3)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Market Price – Peak (Continued)
The Daily Values from each reporting service are then averaged into a single value for each business day and then the values for each business day are averaged into a single value for the forward contract. This single value for each forward contract will then be multiplied by the Basis Adjustment for the corresponding calendar month, as defined below, and assigned as the FMP_{mo} for the month or months to which the forward contract relates.

Market Price – Off-Peak
A monthly Off-Peak Market Price ($OPMP_{mo}$) in \$/MWh, will be determined from the daily market data of forward contracts for electric power and energy delivered in the Into Cinergy Hub for the periods from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. Monday through Friday and all hours of Saturday, Sunday and NERC holidays.

* The Company will use the Intercontinental Exchange as the source of the daily market data but may include additional or different electronic exchanges or reporting services in the future as allowed by the ICC. The daily market data will be polled on each of the twenty (20) consecutive business days on or before January 24 for Applicable Period A or June 22 for Applicable Period B. In the event that no market data exists for a given forward contract during the 20 business day polling period, the Company will expand the start date of the polling period back until such time that sufficient data for such contract is captured. However, in no event shall the start date be expanded back more than 365 days. In the event no data exists for the given forward contract during the 365 day expanded polling period, the value from the previous filing for the corresponding month for such contract will be used.

A single $OPMP_{mo}$ will be determined for each relevant calendar month in the respective Applicable Period.

The $OPMP_{mo}$ will be determined from the daily market data in a similar manner as the FMP_{mo}.

Basis Adjustments
A monthly Peak Basis Adjustment$_{mo}$ is determined for each relevant calendar month in the respective Applicable Period from the previous calendar year's daily transaction data of the day-ahead 16-hour spot-market contracts for the delivery of electric power and energy from 6:00 a.m. to 10:00 p.m. Monday through Friday exclusive of the NERC holidays, for the Into ComEd and Into Cinergy Hubs. A monthly Off-Peak Basis Adjustment$_{mo}$ is determined for each relevant calendar month in the respective Applicable Period from the previous calendar year's transaction data of the day-ahead 8-hour spot-market contracts for the delivery of electric power and energy for the period from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. Monday through Friday exclusive of the NERC holidays, into the Into ComEd and Into Cinergy Hubs. *Platts Energy Trader* or a similar reporting service as allowed by the ICC will be the source of this daily transaction data. A Peak Basis Adjustment$_{mo}$ and Off-Peak Basis Adjustment$_{mo}$ will be determined from this transaction data as the average of the daily ratio of the Into ComEd energy price to the Into Cinergy energy price when each price is available for each month.

(Continued on Sheet No. 151.5)

Commonwealth   **ELECTRICITY**
Edison Company

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.4)

CHARGES (CONTINUED).
  Market Value Energy Charges (Continued)
    Hourly Prices
    An Hourly Price ($HP_{h,c}$), in \$/MWh, for each hour, h, in a month and each customer class, c, is derived from the FMP_{mo} and $OPMP_{mo}$ by utilizing the hourly price shapes of the PJM Interconnection, L.L.C., Western Hub, Locational Marginal Price data (PJM_h) for the most recent full calendar year. Values of PJM_h that are zero or negative will be replaced with the average of the first positive hourly value occurring before the value to be replaced and the first positive hourly value occurring after the value to be replaced. The $HP_{h,c}$ are adjusted for system transmission energy line losses and distribution line losses for each customer class.

    The values of $HP_{h,c}$ are determined separately for each customer class, c, as follows:

    For each hour, h, in a month from 6:00 a.m. to 10:00 p.m. during Monday through Friday exclusive of the NERC holidays:

$$HP_{h,c} = PJM_h \times \left(\frac{FMP_{mo}}{\left(\sum_{5\times16} PJM_h \right) / NPH} \right) \times (1 + DLF_{h,c}) \times (1 + TLF)$$

    For each other hour, h, in a month:

$$HP_{h,c} = PJM_h \times \left(\frac{OPMP_{mo}}{\left(\sum_{wrap} PJM_h \right) / NOPH} \right) \times (1 + DLF_{h,c}) \times (1 + TLF)$$

    where:
      PJM_h = The PJM Interconnection, L.L.C., Western Hub, Locational Marginal Price data for hour, h, in a month expressed in \$/MWh

      $DLF_{h,c}$ = The distribution loss factor for the applicable customer class, c, applicable during hour, h, in a month

      TLF = The loss factor associated with energy losses on the Company's transmission system as specified in the Company's Open Access Transmission Tariff (OATT) or such other applicable tariff on file with the Federal Energy Regulatory Commission (FERC)